### CSI Program Forum May 16, 2012

Webex: http://tinyurl.com/8xo469j Audio: : Phone number: 218-862-1300

Participant code: 971732











#### **Agenda**

- Welcome & Introductions
- CSI Data
  - Program Statistics
  - CSI Incentive Steps: Where are we now?
  - CSI Cost: moving towards a sustainable market
- CPUC Regulatory Update
- SCE Interconnection Discussion
- SDG&E Interconnection Discussion
- CSI Program Process Improvement and Program Changes
- Lunch Offsite











#### **Agenda Continued**

- M&O Update
- M&E Update
  - Status of Reports and Studies
- Low Income Update
  - •SASH
  - •MASH
- •Q&A
- Break
- •CSI-Thermal Update
  - CSI-Thermal Metrics
  - Low-Income CSI-Thermal Program Launch
  - Proposed Decision Inclusion of Other Thermal Technologies
  - CALSEIA PTM- Incentive Increase
  - Statewide Marketing Launch
- •Q&A
- Closing Comments and Adjourn











#### **Regulatory Update**

James Loewen
Energy Division CPUC











#### Net Energy Metering (NEM) Cap:

- CPUC issued a Proposed Decision (PD) on April 11, 2012
- PD clarifies the definition of "customer aggregate peak demand" used to calculate the NEM cap.
  - Utilities' current method: based on system-peak demand
  - PD's proposed method: denominator is non-coincident peak
  - PD will change the number of MW installed under the NEM cap.
- Parties have filed comments on the PD
- A final CPUC vote is scheduled for May 24 meeting.











#### **Cost Cap Modification**

- Currently, "soft cap" is at 12 month System Average + S.D., which is now at \$9.72 per watt
- Above the soft cap, a High Cost Justification Form (HCJF) is required
- In April, Energy Division issued Draft Resolution E-4476
- It proposes:
  - separate caps for systems above and below 10 kW
  - each is set at rolling 12 month average (of host customerowned systems), plus \$1.
- Parties have provided comments
- Final Resolution is scheduled for CPUC vote on May 24











#### **Contact Info**

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### **Net Energy Metering**



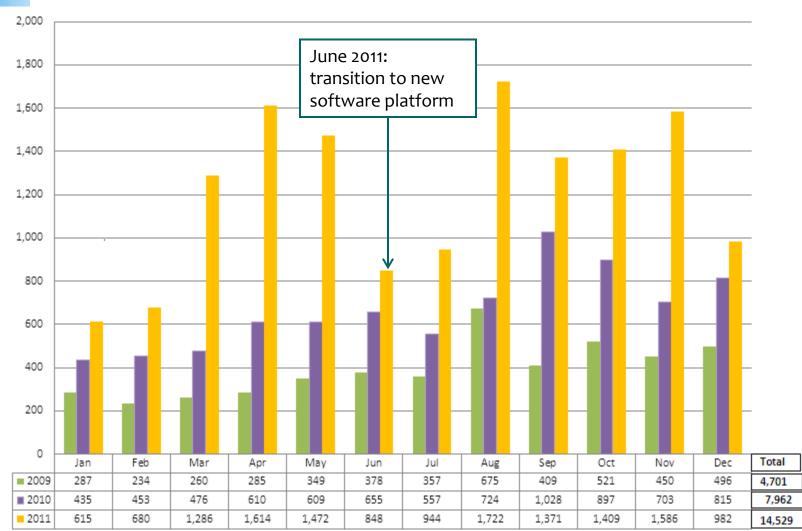






















- # of Frojects that exceeded working day goal:
  - Q4 2011: 1,568 projects (40% of total)
  - Q1 2012: 185 projects (15% of total)

When enrollment exceeds 30 working days,
 SCE applies a credit based on estimated
 generation back to the 30 working day date.

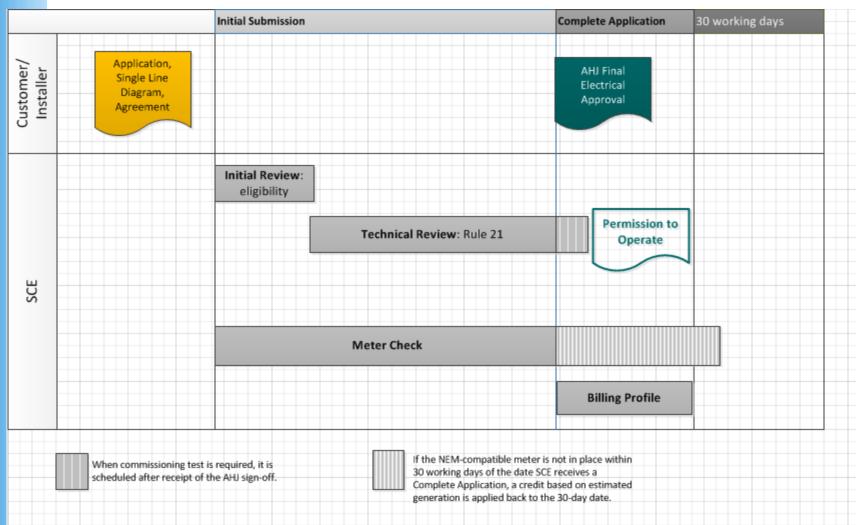






















#### Ongoing Continuous Improvement

- On-line NEM Application Tool (Feasibility Stage)
  - Web-based interface for applicants to:
    - Submit applications and upload required documents
    - Check status of pending NEM projects
  - By eliminating manual data entry, the Tool is projected to reduce NEM cycle time by 5 working days, and reduce staff time
     red with southern california application by 5



#### SDG&E Interconnection Discussion











# CSI Program Process Improvement and Program Changes











# Measurement and Evaluation Update

James Loewen Energy Division CPUC











#### Technical Potential for Local Distributed PV in CA

Consultant: E3

Published March 2012

- Distinguishes "local distributed PV" (LDPV allows no backflow past substation) from "distributed PV" (less than 20 MW).
- LDPV is easier to integrate into the grid.
- Finds potential for 15,000 incremental MW by year 2020
- Greater than 50% would be on rooftops
- By 2020 48% of power would be renewable, and rates would be 15 to 18% higher.
- Engineering hurdles include islanding, voltage regulation
- Current Rule 21 (15% cap for each local loop) would limit potential to 7,000 MW











### CSI Impact Evaluation 2010 Addendum to Final Report Consultant: Itron

Published April 2012

- PV Performance over Time.
  - Quantifies effects of ownership, incentive type, and module material on PV performance over time using two different methods.
  - Provides estimates of PV degradation for each of those groupings.
  - Results range from 0% to 2% per year degradation
  - Third party owned systems perform statistically significantly better
  - Short time span of data limits reliability of results
- Analysis of Interval Billing Data.
  - Uses new data from PG&E territory to expand the interval billing analysis previously included in the 2010 CSI Impact Evaluation.











#### **Upcoming Studies**

- Market Transformation Study
  - Will include overview plus a look at roofing impacts and impact of third party ownership model
  - RFP issued in May 2012
- DG Impacts Study
  - Pursuant to AB 578 biennial study
  - RFP sent in Q1 2012
  - Proposals received and reviewed by Energy Division
- CSI Impact Evaluation 2011-12
  - Comprehensive review of program impacts
  - Energy Division and Program Administrators currently drafting RFP











#### Contact Info

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#### SASH Program Update

#### **GRID Alternatives**



Presenter: Cathleen Monahan,

SASH Program Officer

5/16/2012

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Web: www.gridalternatives.org/sash













#### **GRID Alternatives**

**Mission:** To empower communities in need by providing renewable energy and energy efficiency services, equipment, and training.



- SASH Program Manager
- Non-profit 501(c)(3) organization
- Licensed solar electrical contractor
- Installation model centered around workforce development













#### SASH Program

#### **GRID Locations**



GRID has 7 regional offices serving all IOU territories

Oakland: serves greater Bay area/N. California

Carson: serves greater L.A.

Fresno: serves Central Valley

San Diego: serves San Diego area

San Luis Obispo: serves Central Coast

Riverside: serves Inland Empire

Chico: serves North Central Valley











#### SASH Program

A Comprehensive Low-Income Solar Program

- Higher incentives than general market CSI Program
- Energy Efficiency
- Workforce Development
- Volunteers and Community Engagement









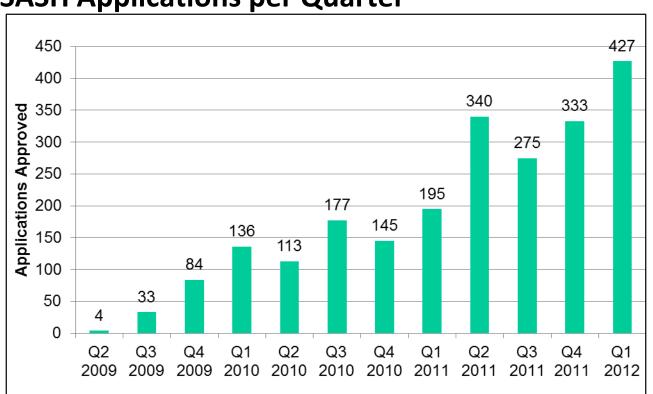




**GRID Alternatives** 

#### SASH Program

#### **SASH Applications per Quarter**









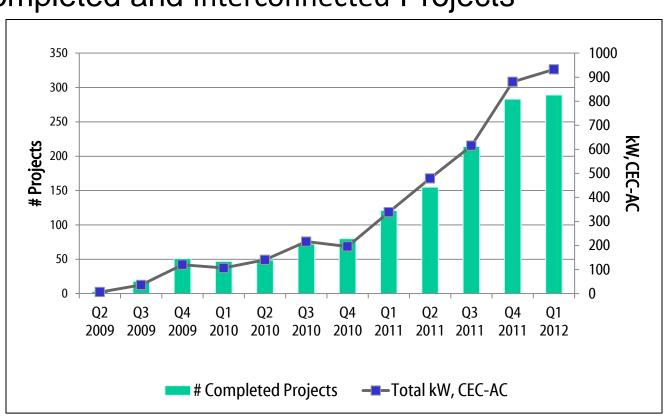






#### SASH Program

#### Completed and Interconnected Projects















#### SASH Program

Applications by Status and Service Territory (thru Q1 2012)



	Number of Applications				Total kW,	Total
<b>Application Status</b>	PG&E	SCE	SDG&E	Totals	(CEC-AC)	Incentives, \$ millions
STEP 1:						
Applications under						
review	238	177	46	461	1,336.9*	\$8.02*
STEP 2: Confirmed						
Applications/						
Reservations	200	130	17	347	1,201.2	\$7.51
STEP 3:						
Completed/Installed	733	525	190	1448	4,332.2	\$27.19
TOTALS	1171	832	253	2256	6,870.3	\$42.72





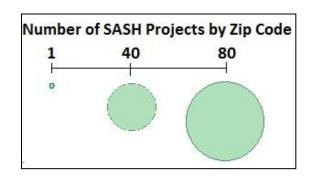






#### SASH Program

Location of All SASH Applications by Zip Code



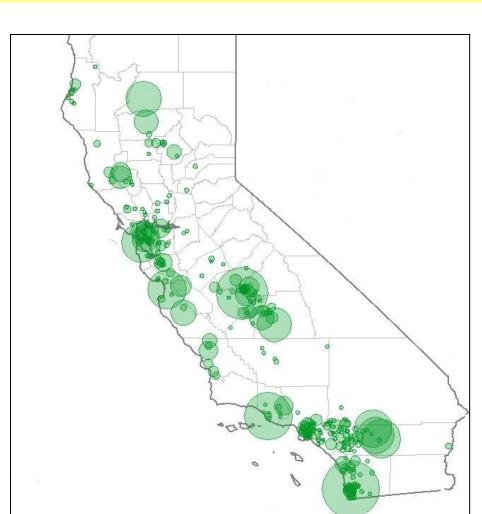












#### SASH Program

## GRID Alternatives

#### Longer-term Impact

- Install PV- solar electric systems for 4,000-6,000 low-income CA families thru 2016
- Utilize Sub-Contractor Partnership Program to meet installation targets
- Create market transformation by providing opportunities for green jobs training, and help foster a sustainable solar industry in CA











#### SASH Program

#### **Thank You**

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Sign up for GRID's newsletter! www.gridalternatives.org/sash















### Multifamily Affordable Solar Housing Program Update

May 16, 2012











### California Public Utilities Commission (CPUC) Program Goals

- Stimulate adoption of solar power in the affordable housing sector
- Improve energy utilization and overall quality of affordable housing through application of solar and energy efficiency technologies
- <u>Decrease electricity use and costs</u> without increasing monthly household expenses for affordable housing building occupants
- Increase awareness and appreciation of the benefits of solar among affordable housing occupants and developers











#### **Current Program Status**

- CCSE: Fully Allocated with \$2.8 million on waitlist. Not accepting new applications at this time.
- SCE: Currently accepting applications, limited funding remains of \$50,000. A waitlist will be available once the remaining incentive budget is allocated.
- PG&E: Program re-opened on 5/14/2012 with \$4.6 million available for incentives and received 29 applications totaling \$10.5 million. The waitlist is currently open for those who want to submit an application.



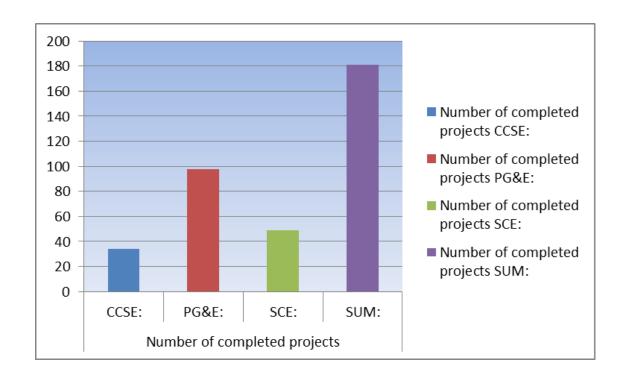








## Projects Completed Statewide: 181





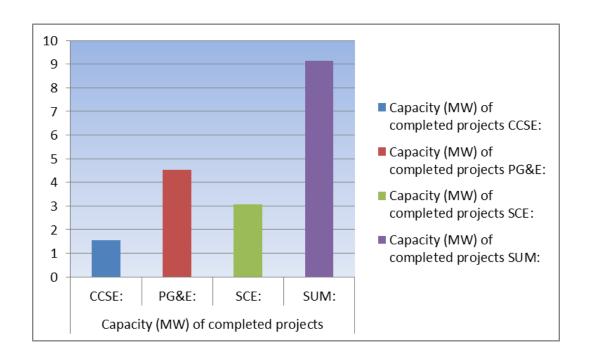








#### Capacity Statewide: 9.1MW





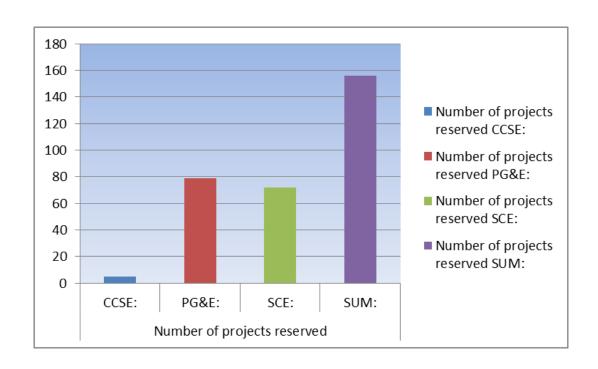








#### Reserved Projects Statewide: 156





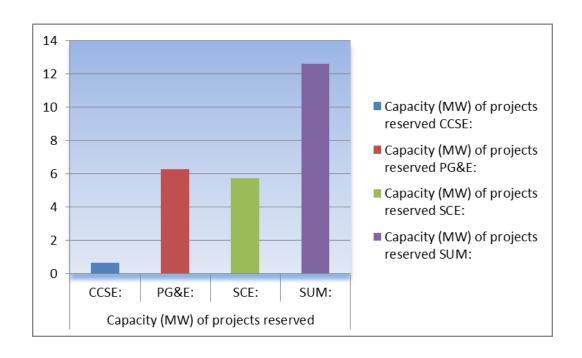








#### Capacity Statewide: 12.5MW













#### California Solar Statistics

MASH data will become available on www.californiasolarstatistics.ca.gov/
July 2012











#### **CCSE MASH Program Contact Info**

#### **CCSE**

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#### PG&E

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#### **SCE**

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### **CSI-Thermal Program**











#### Agenda

- CSI-Thermal Metrics
- Low-Income CSI-Thermal Program Launch
- Proposed Decision Inclusion of Other Thermal Technologies
- CALSEIA PTM- Incentive Increase
- Statewide Marketing Launch
- Q&A











#### **CSI-Thermal Metrics**

www.csithermal.com/public\_export



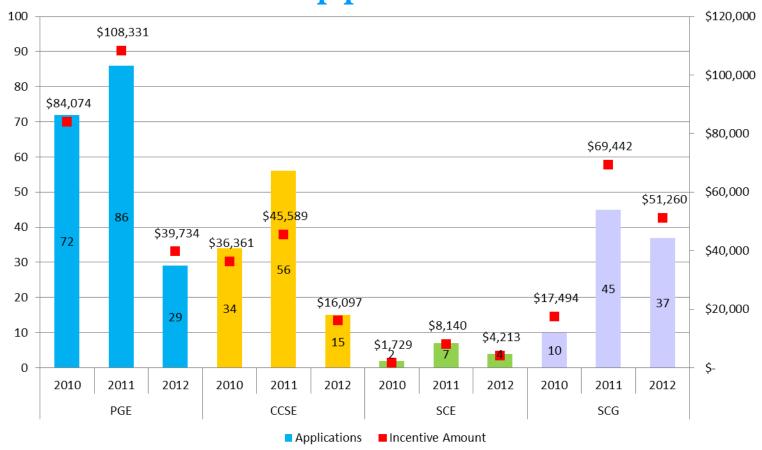








#### Residential Application Volume



Data from Program Inception - May 14, 2012 (Residential Received)



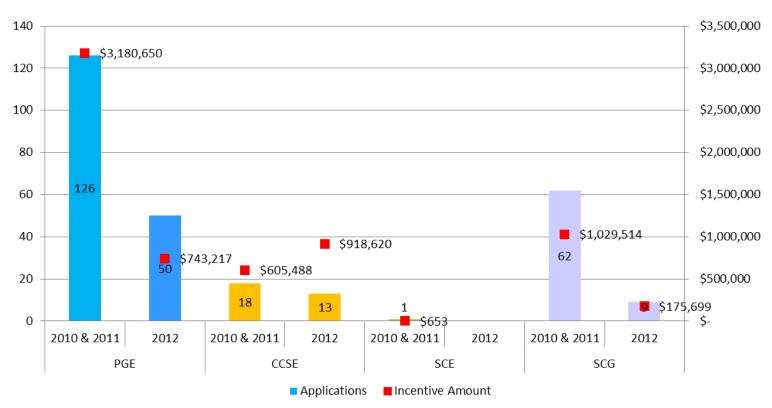


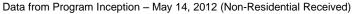






#### Commercial/Multifamily Application Volume







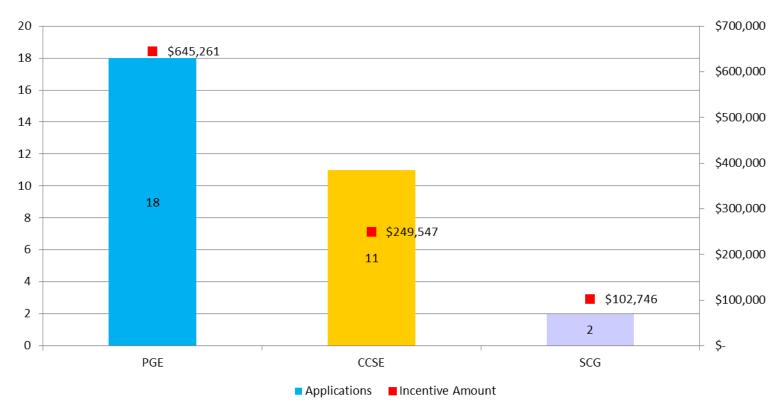








#### Low-Income Multifamily Application Volume



Data from Low Income Program Inception - May 14, 2012 (Multifamily Residential Received)



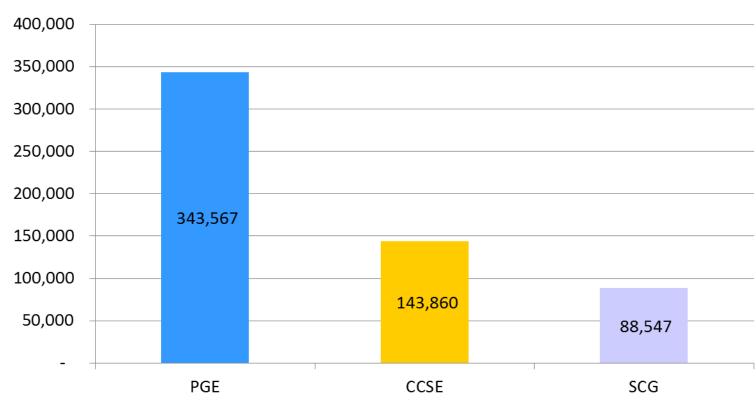


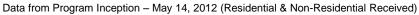






#### **Expected Annual Therm Savings**







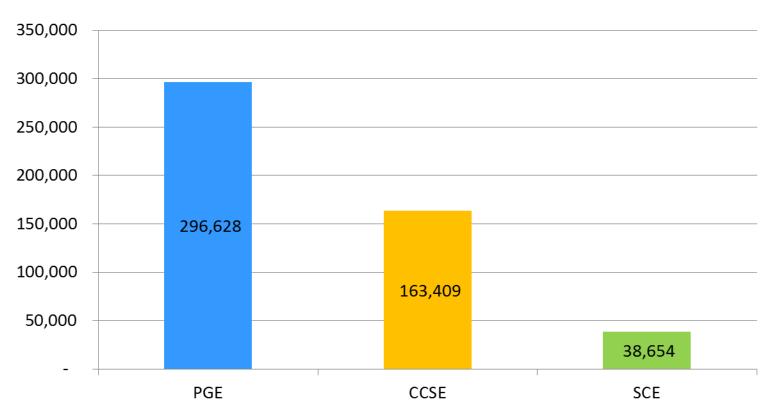








#### **Expected Annual kWh Savings**



Data from Program Inception - May 14, 2012 (Residential & Non-Residential Received)



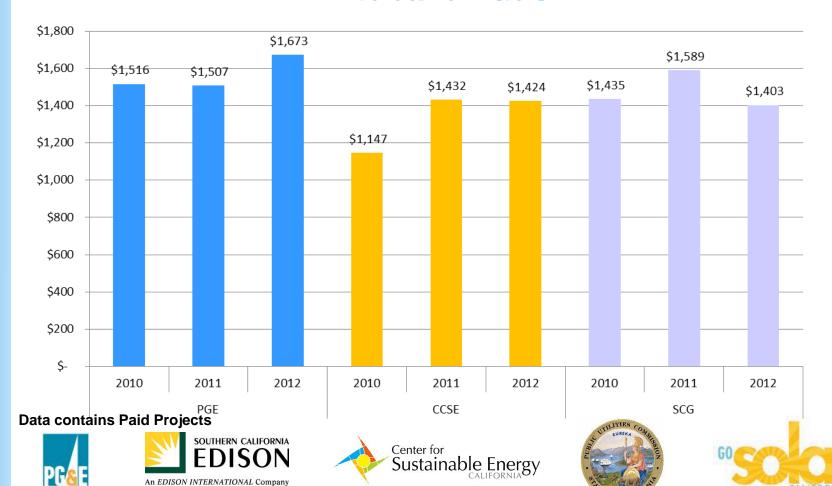




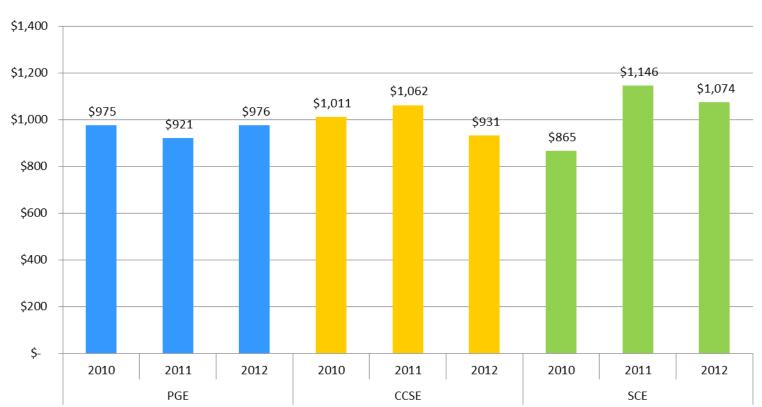




#### Avg Incentive: Single-family Residential Natural Gas



# Avg Incentive: Single-family Residential Electric







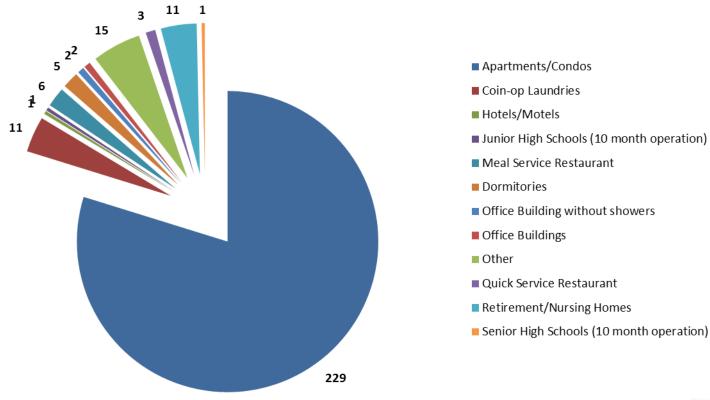








#### Commercial/Multi-family Distribution













#### **CSI-Thermal Tracker**

- Monitor available funding in each step (Live)
- Monitor allocated incentive totals by:
  - Program Administrator
  - Customer Class (res vs. commercial)
  - Fuel Type (natural gas vs. electric/propane)
- Helpful when approaching a decrease in incentive step level
- Available at: www.csithermal.com/tracker











# Low-income CSI-Thermal Program Launch











#### Low-income

- \$ 25 Million dedicated incentives
- Natural Gas water heating customers only
- Projects that have already received CSI-Thermal incentives are <u>not</u> eligible
- Launch Date: March 29, 2012
- Incentives will be calculated using the existing CSI-Thermal Calculators











#### Low-income Budget

PA	Budget Allocation	Total Incentive Budged (in millions)
PG&E	39.0%	\$9.75
CCSE	10.0%	\$2.5
SCG	51.0%	\$12.75
Total	100.0%	\$25

<sup>\*</sup>Incentive budget is separate from the \$180 million allocated for the mainstream CSI-Thermal Program.











# Low-income Incentive Structure (Single-family)

200% of current incentives

Step	Single-Family Low-income Incentive per therm displaced	Single-Family Low-income Projects Incentive Caps
1	\$25.64	\$3,750
2	\$20.52	\$3,000
3	\$15.38	\$2,250
4	\$9.40	\$1,376











# Low-income Incentive Structure (Multi-family)

#### 150% of current incentives

Step	Multi-family Low-income Incentive per therm displaced	Multi-Family Low-income Projects Incentive Caps
1	\$19.23	\$500,000
2	\$15.39	\$500,000
3	\$11.53	\$500,000
4	\$7.05	\$500,000











#### Single-family Low-income Eligibility

- The host site must be occupied by the homeowner and/or applicant
- System must be owned by the homeowner
- Registered in a Commission approved and supervised gas corporation Energy Savings Assistance Program (ESAP); or
- If occupied by renters, meeting PUC 2861 (e) requirements
- The property will be required to remain low-income for at least 10 years from the time of the SWH system installation



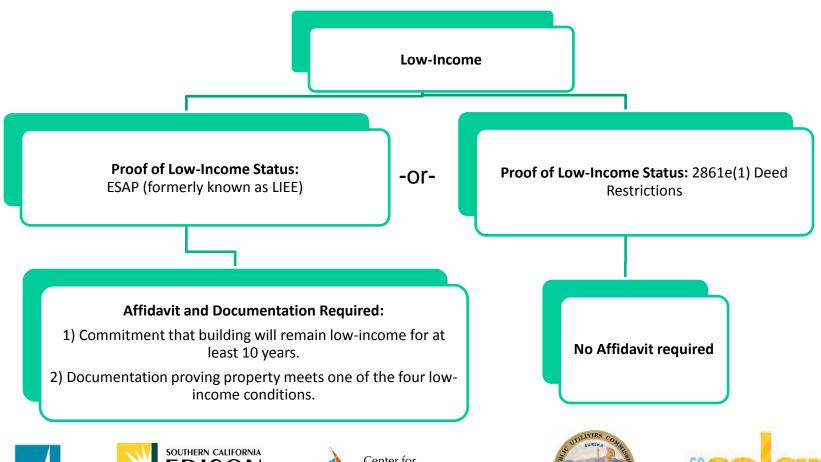








#### Single-family Low-income Process













#### Multi-family Low-income Eligibility

- The benefits of the SWH system must be passed to the lowincome residents through reduced energy costs
  - Applicant will need to provide an Affidavit explaining tangible reasons how this will be achieved
- Property Must meet one of the following:
  - Definition of low-income residential housing in Public Utilities
     Code (PUC) Section 2861(e); or
  - At least 50 % of all units in the multi-family housing structure are occupied by ESAP participants











#### Multi-family Low-income Process

# Affidavit: How are the benefits passed to the tenants? ESAP Participation (50% of Units) Or Must meet definition of low-income residential housing through Low-income: PUC Code 2861e Affidavit: Commitment that building will remain low-income for at least 10 years.

#### System Owner must meet one of the following conditions:

- 1. Resale Restriction between homeowner and public entity
- 2. Equity Sharing Agreement
- 3.Resale Restriction b/c property in enterprise zone
- 4. Resale Restriction b/c neighborhood revitalization











# Proposed Decision - Inclusion of Other Thermal Technologies

- Solar thermal end-uses that are currently ineligible:
  - Solar space heating
  - Solar cooling/chilling
  - Process loads where heated water is used as a medium
  - Residential combi-systems
  - Potentially changing to PBI Structure











#### **CALSEIA PTM- Incentive Increase**

- California Solar Energy Industries Association (CALSEIA) filed a PTM the Decision-January 30, 2012
- CALSEIA reasons that the existing incentive structure has been insufficient to drive participation in the program adequate to meet the program goals
- The Petition for Modification asks the CPUC to revise the incentive structure, proposing:
  - Increase of residential incentives by 100%\*
  - Increase of commercial incentives by 30%\*
- Responses to the PTM were due February 29; the PAs filed a joint response
- CALSEIA subsequently filed a Reply to the Responses on March 12
- To date, the staff has yet to release a final Decision regarding this PTM

\*In Step Level 1











#### **Marketing and Outreach Updates**











#### Goals

The goals of the Statewide Market Facilitation Plan are to work in conjunction with the Local Market Facilitation Plans to build awareness and increase understanding of:

- Solar water heating and the California Solar Initiative Thermal Program
- Solar water heating technology
- The advantages and availability of CSI-TP rebates
- The advantages of adopting streamlined permitting processes, minimal fee structures and financing solar hot water systems to increase the number of rebate applications statewide.











#### Strategies

- Conduct pre-campaign research to assess consumer awareness and understanding of SWH technologies
- Establish metrics for goals
- Develop and implement statewide paid and earned media campaigns
- Participate in local consumer, trade and community outreach events
- Conduct and assess post-campaign research to track and evaluate changed awareness levels, attitudes and behaviors











#### Target Markets

- Commercial enterprise operators
- Industrial facilities managers
- Multifamily property owners
- Single-family residence homeowners
- Contractors and installers











#### **Tactics**

- Develop campaign plan that delivers cross-platform messaging to various customer segments through multiple touch-points:
  - Internet Landing Page
  - Broadcast and Cable TV
  - Broadcast Radio
  - Internet Streaming Radio
  - Digital Display Advertising
  - Search Engine Marketing
  - Experiential Marketing
  - Earned Media/Press Coverage











#### Key Dates/Milestones

- February, 2011 RFP issued for Statewide Marketing Agency
- June, 2011 Statewide Marketing Agency Selected
- August, 2011 Statewide and Local M&O Plans presented by Program Administrators at Public Workshop in San Francisco
- August, 2011 Advice Letters for Statewide and Local Plans filed for approval
- October, 2011 Statewide and all Local Plans approved











#### Key Dates/Milestones

- October, 2011 March, 2012 Creative development,
   Media & PR planning
- March/April, 2012 Pre-campaign research conducted
- April, 2012 Campaign launch with theme:
   "Solar Water Heating: The Next Step in Your Green Routine"











#### Campaign Launch Elements

- Internet Landing Page
  - WaterHeatedbytheSun.com
- Campaign Launch Press Release
  - English and Spanish Versions
- 30-second Television Commercial
  - "NBC/Green is Universal" Project Sponsorship on NBC-owned Stations in Los Angeles, San Francisco, and San Diego Markets
  - Broadcast and Cable in Los Angeles, San Francisco, & San Diego
     Markets as well as Sacramento, Bakersfield, Palm Springs, and Santa Barbara Markets











#### Campaign Launch Elements

- Residential-themed Internet Banner Ads
  - Targeted Websites
- "Google" Word Search Ads
  - Targeted Search Terms
- Pandora Internet Radio Ads
  - Targeted Listeners











#### Campaign Launch Elements

- 60-second Radio Advertisement with a Residential Theme
  - Los Angeles, San Francisco, and San Diego Markets
  - Sacramento, Bakersfield, Palm Springs, and Santa Barbara Markets
- 60-second Radio Advertisement with a Business Theme
  - Los Angeles, San Francisco, and San Diego Markets
  - Sacramento, Bakersfield, Palm Springs, and Santa Barbara Markets











#### Press Coverage

- Roseville Press-Tribune
- KMAX-TV, Sacramento
- Solarserver.com
- KNCO-AM News/Talk Radio, Grass Valley
- KCRA-TV, Sacramento
- Los Angeles Daily News
  - Torrance Daily Breeze, Long Beach Press-Telegram
- KION-TV, Monterey











#### Commercial

"Solar Water Heating: The Next Step in Your Green Routine"



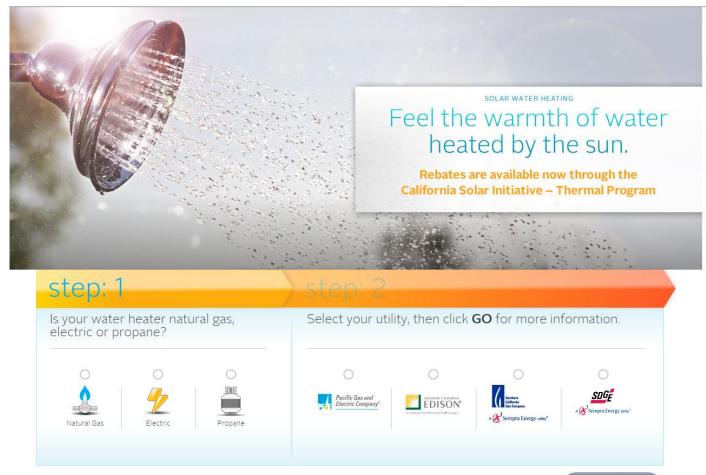
























Q&A









